Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 3,283	_	5,969	14	-1,885	92	0	7,289	(s)	0
Natural Gas Liquids and LRGs		446	149	_	4	31	_	217	34	1,428
Pentanes Plus	. 171	_	49	_	-2	4	_	108	0	106
Liquefied Petroleum Gases	940	446	100	_	6	27	_	109	34	1,322
Ethane/Ethylene	420	20	(s)	_	110	-12	_	0	0	562
Propane/Propylene		346	56	_	-106	30	_	0	29	559
Normal Butane/Butylene		77	32	_	7	7	_	38	5	123
Isobutane/Isobutylene		3	13	_	-5	1	_	71	0	78
Other Liquids	123	_	288	_	-162	38	_	210	34	-34
Other Hydrocarbons/Oxygenates	149	_	(s)	_	0	9	_	123	18	0
Unfinished Oils		_	238	_	(s)	17	_	255	0	-34
Motor Gasoline Blend. Comp		_	50	_	-163	12	_	-167	17	0
Aviation Gasoline Blend. Comp		_	0	_	0	(s)	_	(s)	0	(s)
Finished Petroleum Products	28	7,778	288	_	-3,833	-16	_	_	625	3,653
Finished Motor Gasoline	28	3,532	13	_	-2,166	-18	_	_	103	1,321
Reformulated		646	3	_	-335	-9	_	_	1	322
Oxygenated		8	0	_	0	Ō	_	_	(s)	25
Other		2,878	9	_	-1,831	-9	_	_	102	974
Finished Aviation Gasoline		9	(s)	_	-4	(s)	_	_	0	5
Jet Fuel		740	1	_	-607	-3		_	19	118
Naphtha-Type		0	0	_	(s)	0	_	_	6	-7
Kerosene-Type		740	1	_	-607	-3	_	_	12	125
			0	_	-60 <i>1</i> -1	-3 1	_	_		28
Kerosene Distillate Fuel Oil		29	2	_	-963	4	_	_	(s)	28 689
		1,721		_			_	_	66	
0.05 percent sulfur and under		1,265	(s)	_	-697	4	_	_	37	528
Greater than 0.05 percent sulfur		455	2	_	-267	(s)	_	_	29	161
Residual Fuel Oil		310	27	_	-32	8	_	_	157	140
Petrochemical Feedstocks ^e		356	231	_	-2	-2	_	_	0	587
Special Naphthas		32	4	_	-2	(s)	_	_	11	23
Lubricants		110	(s)	_	-31	-8	_	_	22	64
Waxes		10	(s)	_	0	(s)	_	_	1	9
Petroleum Coke		430	10	_	0	8	_	_	242	190
Asphalt and Road Oil		127	1	_	-22	-4	_	_	2	107
Still Gas		332	0	_	0	0	_	_	0	332
Miscellaneous Products	_	40	0	_	(s)	1	_	_	(s)	39
Total	4.544	8,224	6,694	14	-5,876	145	0	7,716	693	5,047

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change,

minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

^{- =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.